

## Consolidated Segmental Statement Introduction

As part of our regulatory licence conditions we publish our Consolidated Segmental Statement (CSS) on an annual basis. The CSS and associated regulated information is presented in accordance with Standard Condition 19A of the Electricity and Gas Supply Licences. Which has been prepared by the directors of the Corona Energy Group in accordance with the conditions stated above and associated Ofgem guidelines.

The CSS has been derived from and reconciled to the Corona Energy Group supply license entities audited financial statements for the year ended 31 March 2024, which have been prepared in accordance with Financial Reporting Standard 101 (FRS 101).

The supply licences held within the Corona Energy Group at 31 March 2024 are as follows:

Licensee	Supply Segment
Corona Energy Retail 1 Limited	Gas Supply
Corona Energy Retail 2 Limited	Gas Supply
Corona Energy Retail 3 Limited	Gas Supply
Corona Energy Retail 4 Limited	Gas Supply and Electricity Supply

## Corona Energy Consolidated Segmental Statement for the Year ended 31 March 2024

#ID		Unit	Electricity supply	Gas supply	Aggregate supply business
			Non Domestic	Non Domestic	
1	<b>Total Revenue</b>	£'M	362.5	1,477.3	1,839.9
1.1	Revenue from sale of electricity and gas	£'M	36 2.5	1,476.8	1,839.3
1.2	Other revenues	£'M	0.1	0.5	0.6
2	<b>Total Operating Costs</b>	£'M	356.0	1,454.1	1,810.1
2.1	Direct fuel costs	£'M	191.6	1,248.0	1,439.6
	<b>Direct costs:</b>	£'M			
2.2	Transportation costs	£'M	52.2	156.8	209.0
2.3	Environmental and social obligations costs	£'M	50.6	1.6	52.2
2.4	Other direct costs	£'M	36.8	26.6	63.4
2.5	Indirect costs	£'M	24.8	21.2	45.9
3	<b>EBITDA</b>	£'M	6.6	23.2	29.8
3.1	Depreciation and amortisation	£'M	0.5	0.6	1.1
3.2	<b>EBIT</b>	£'M	6.1	22.6	28.7
4	Volume	TWh, m therms	1,075.8	784.8	
5	WACO E/G	£/MWh, p/th	0.2	1.6	
6	Meter Points	000s	40.5	56.0	96.5

## Basis for Preparation

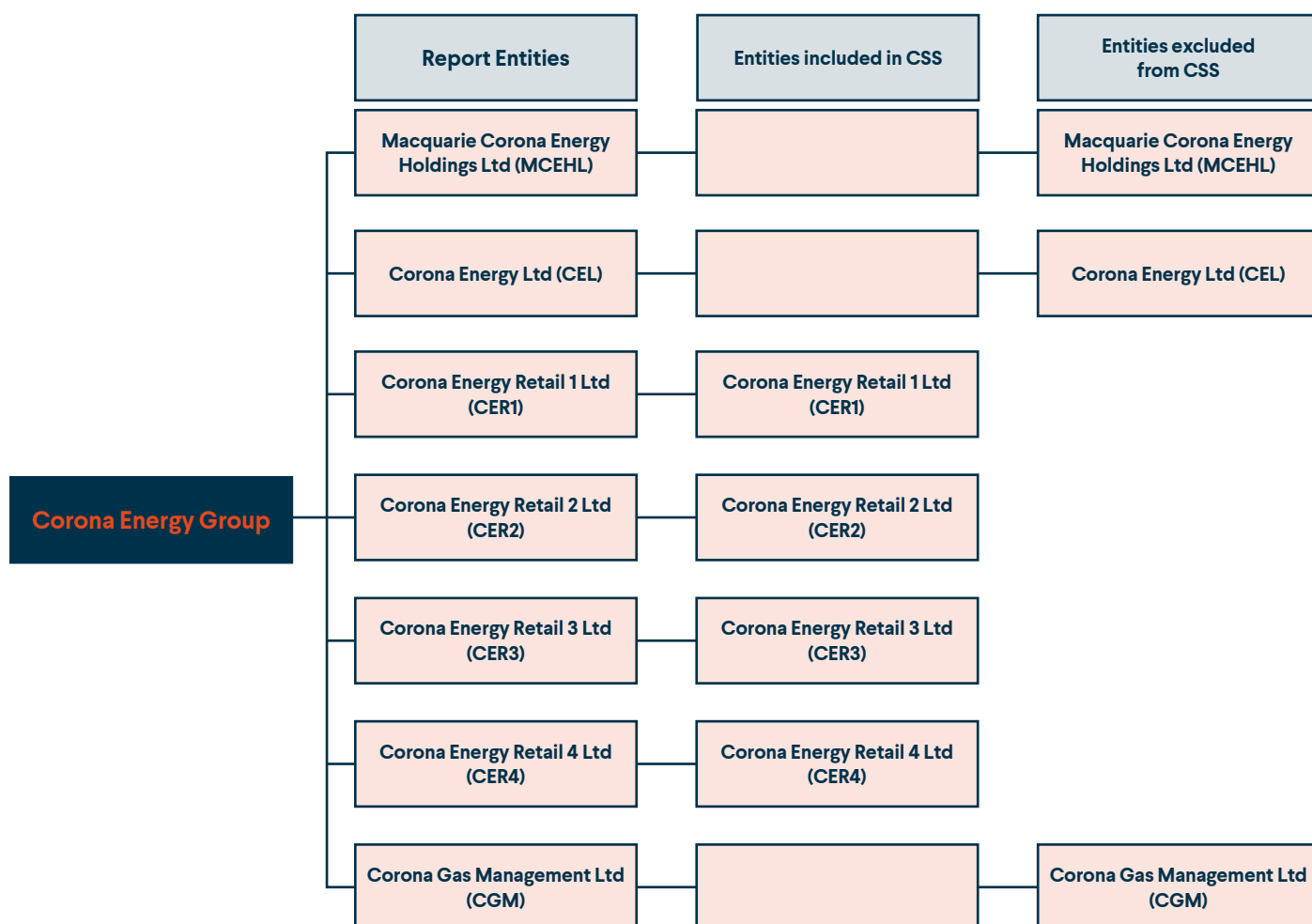
The CSS presents a segmental analysis of the Corona Energy Group's supply licensed activities within the UK. It provides information relating to the revenues, costs and profits of these activities in order to enhance the transparency within the energy market for both consumers and other stakeholders.

The financial data provided has been taken from the relevant Licensees' (as defined in the conditions) financial information included within the audited financial statements for the year ended 31 March 2024, which have been prepared in accordance with FRS 101 and the Companies Act 2006 as applicable to companies using FRS 101.

A full reconciliation between the relevant reporting entities results and those disclosed for Non-Domestic Supply in this CSS is provided in the reconciliation items at the end of the report.

An illustration of the Corona Energy Group and CSS Reporting Structure is listed below.

## CSS Reporting Structure



## Revenues

Revenue from the sale of electricity and gas represents amounts receivable for goods and services provided in the normal course of business, net of trade discounts, value added tax and other sales related taxes. Revenue is recognised on the basis of energy supplied during the year.

Revenue for energy supply activities includes an assessment of energy supplies to customers between the date of the last meter read and year-end (unread). Unread Gas & Power is estimated using weather adjusted historical consumption patterns and is included in accrued income within debtors. All revenue arises in the United Kingdom from the supply of energy to non-domestic customers.

Other revenue comprises of Energy and Automatic Meter Read (AMR) services and late payment administration charges.

## Direct Fuel Costs

Direct fuel costs comprise of the cost of wholesale electricity and gas, the energy component of Unidentified Gas ("UIG") and imbalance costs.

## Transportation Costs

Transportation costs include gas transportation charges and electricity transmission and distribution network charges.

## Environmental and Social Obligations Costs

Environmental and social obligation costs comprise of costs associated with the following:

- Green Gas Levy
- Renewable Gas Guarantees of Origin (RGGOs)
- Contract for Difference (CFD)
- Renewable Obligation (RO)
- Hydro Levy
- Feed in Tarriff (FiT)
- Renewable Energy Guarantees of Origin (REGOs)

## Other Direct Costs

Other direct costs include the following:

- Network costs (Elexon Charges and Metering)
- Balancing Services Use of System (BSUoS) charges
- Capacity market charges
- Smearing charges
- TPI fees

## Indirect Costs

Indirect costs represent the cost of servicing each gas & power meter. Including billing, customer service, bad debt, debt collection, IT Infrastructure and systems, staff and occupancy costs.

Included within indirect costs are operating costs and management fee uplift charged from CER1 and CER4 to affiliated non supply license Corona entities for the provision of operational cost management and payment services. Services provided are in the normal course of business.

Management fees are charged at a 10% uplift of overhead costs incurred throughout the year net of value added tax, which represents a true and fair view of the services provided. Where it is not possible to allocate indirect costs directly to a fuel type (gas/electricity), costs are allocated based on portfolio size.

## Hedging Policy

Through market access, Corona owns and hedge all our volumetric risk across Corona's customer portfolio for the full contractual terms.

Customers can choose to manage their own hedging strategies directly taking on the market risk.

On Out of Contract and Deemed contracts, an appropriate hedge is transacted to cover the risk to Corona of short-term market movement and support the customer in limiting the impact of short-term volatile price.

## Reconciliation to Corona Energy Statutory Accounts and CSS

£M	CER1	CER2	CER3	CER4	Total Per Stats	Consolidation Entries	Consolidated Accounts
<b>Revenue</b>	0.3	185.7	0.7	1653.2	1839.9	-	1839.9
<b>Cost of Sales</b>	0.3	179.2	0.4	1584.2	1764.1	-	1764.1
<b>Gross Profit</b>	0.1	6.4	0.2	69.0	75.7	-	75.7
Other Operating/ Income (expenses)	26.4	-	-	0.1	26.5	(24.3)	2.2
Administrative Expenses	25.1	3.5	0.0	44.9	73.5	(24.3)	49.2
<b>Operating profit</b>	1.4	2.9	0.2	24.2	28.7	-	28.7